

FILE NOTATIONS

Entered in MID File
 Location Map Pinned
 Card Indexed

Checked by Chief
 Approval Letter
 Disapproval Letter

P.W.B.
 5/26/72

COMPLETION DATA:

Date Well Completed 1-73-73
 W..... WW..... TA.....
 GW..... OS..... PA.....

Location Inspected
 Bond released
 State or Fee Land ...

LOGS FILED

Driller's Log.....
 Electric Logs (No.)
 T..... I..... Dual I Lat..... GR-N..... Micro.....
 Sonic GR..... Lat..... Mi-L..... Sonic.....
 CLog..... CLog..... Others.....

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE
(Other instructions on
reverse side)

Bureau of Land Management
Rugby, N.D.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION **U-086196**

6. IF INDIAN ALLOTTEE OR HEIR ☐

7. LEASE AGREEMENT NAME **Corote Basin**

8. NAME OF LEASEE **Corote Basin**

9. WELL NO. **8-1**

10. FIELD AND POOL, OR WILDCAT **Corote Basin**

11. T. 8 S., R. 25 E., S. 8 M. OR BLM SURVEY OF AREA **NE 1/4, Sec. 8, T-8S, R-25E, S. 8M**

12. COUNTY OR PARISH **Uintah** STATE **Utah**

13. NO. OF ACRES ASSIGNED TO THIS WELL **450**

14. NO. OF ACRES IN LEASE **2520**

15. PROPOSED DEPTH **4300'**

16. DISTANCE FROM PROPOSED LOCATION TO NEAREST TOWN OR POST OFFICE* **25 miles west of Dinosaur, Colorado**

17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **4,015 feet**

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST TOWN OR POST OFFICE* **25 miles west of Dinosaur, Colorado**

19. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **4,015 feet**

20. DISTANCE FROM PROPOSED LOCATION TO NEAREST TOWN OR POST OFFICE* **25 miles west of Dinosaur, Colorado**

21. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **4,015 feet**

22. APPROX. DATE WORK WILL START* **May 23, 1978**

1. TYPE OF WORK **DRILL ☐ DEEPEN ☐ PLUG BACK ☐**

2. TYPE OF WELL **OIL WELL ☒ GAS WELL ☐ OTHER ☐**

3. NAME OF OPERATOR **Northland Resources Co.**

4. ADDRESS OF OPERATOR **P. O. Box 830 - Rangely, Colorado 81648**

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface **Center of the NE 1/4 of Sec. 8.**
At proposed prod. zone

6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* **25 miles west of Dinosaur, Colorado**

7. DISTANCE FROM PROPOSED LOCATION TO NEAREST TOWN OR POST OFFICE* **25 miles west of Dinosaur, Colorado**

8. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **4,015 feet**

9. ELEVATIONS (Show whether DF, RT, GR, etc.) **Will be furnished with plat.**

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12"	8 5/8"		200'	Circulate to surface
7 7/8"	5 1/2"		4300'	Cement 1000'

It is our intention to drill a well at the above location to test the Green River Sand. If well is commercial we will run a string of 5 1/2" casing and complete the well. A blowout preventer of at least API Series 900 quality and capacity, will be installed, and pressure tested before drilling out from under surface casing at minimum of 1,000 P.S.I. The pipe rams will be closed at least once per day and blind rams closed each time pipe is run out of the hole. Surface casing will be set to 200 feet, plus or minus 10% allowance for setting depth.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Jack Bennett* TITLE Vice President DATE 5-17-72

(This space for Federal or State office use)

PERMIT NO. B-047-30130 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

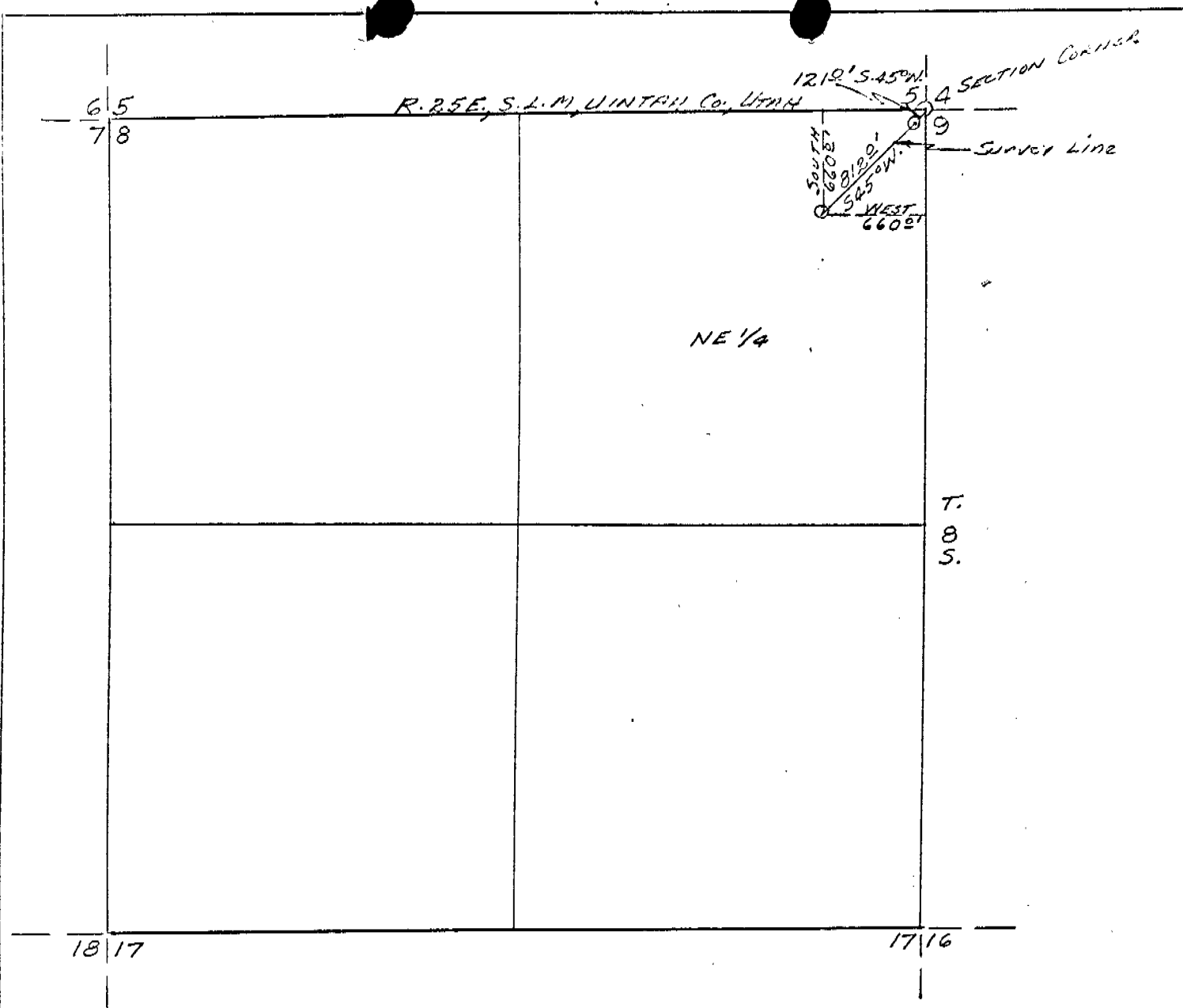


Figure 3
 Location Plat
 for
 Northland Resources Co.
 Coyote Basin 8-1 Well
 Uintah County, Utah
 Elev: 5,444 feet

Scale: 1 in. = 1,000 feet

Date: May 22, 1972

Surveyed By: *Stanford R. Mahoney*
 Stanford R. Mahoney

DEVELOPMENT PLAN FOR SURFACE USE

For proposed well in center NE 1/4 NE 1/4, Section 8, T. 8 S., R. 25 E., S.L.M.

1. Existing roads - single-track dirt roads as shown on accompanying Fig. 1.
2. Planned roads - single-track dirt roads, with turnouts at one-fourth mile intervals, as shown on accompanying Fig. 1. Such roads will be excavated by angle-dozers, with the minimum amount of surface disturbance. Through part of the area, no excavation of road will be necessary, because of flat surfaces.
3. Location of well - see Fig. 1.
4. Lateral roads to well location constructed as in (2) above, and shown on Fig. 1.
5. There will be no flowlines initially. In the event commercial production should be obtained, a steel oil tank will be installed, with truck-loading connections in the location shown on Fig. 1.
6. It is expected that the well will be drilled with compressed air. If any water is needed, it will be hauled from the nearest source external to the lease, possibly at Bonanza.
7. It is proposed that any waste will be buried in the burn pit, which will consist of a single bulldozer trench, approximately five feet deep by twelve feet wide by twenty feet long. All burnable trash will be disposed in this pit and burned, and un-burnable, non-bio-degradable trash will be hauled from the site to dumps in the county. Excess mud will be covered with dirt and all pits covered and restored to a contoured grade as near the original surface as possible. A mud pit of similar size would be constructed if necessary to convert to mud. However, the planned drilling and completion with air should not require a mud pit.
8. There will be no camp established, except for a temporary trailer with self-contained waste disposal facilities, which will be on the site during drilling and completion.
9. The Bonanza landing strip will be utilized, if there is any air traffic. No landing facilities will be installed on the lease.
10. Fig. 2, attached, is a location layout showing the 200 x 300 feet location, which includes the position of the rig, burn pit and reserve pit (if needed).
11. As explained in 7 above, it is proposed that, after the location is abandoned, all pits will be filled and graded to as near the original surface grade as possible. Un-needed access and lateral roads will be graded to the approximate original surface, with gentle and tapered slopes where deeper cuts might be necessary. The drill location and roads will be seeded with a reasonable quantity of seed, similar to native vegetation, which consists of a sparse growth of drought-resistant grasses and shrubs, if they are abandoned.

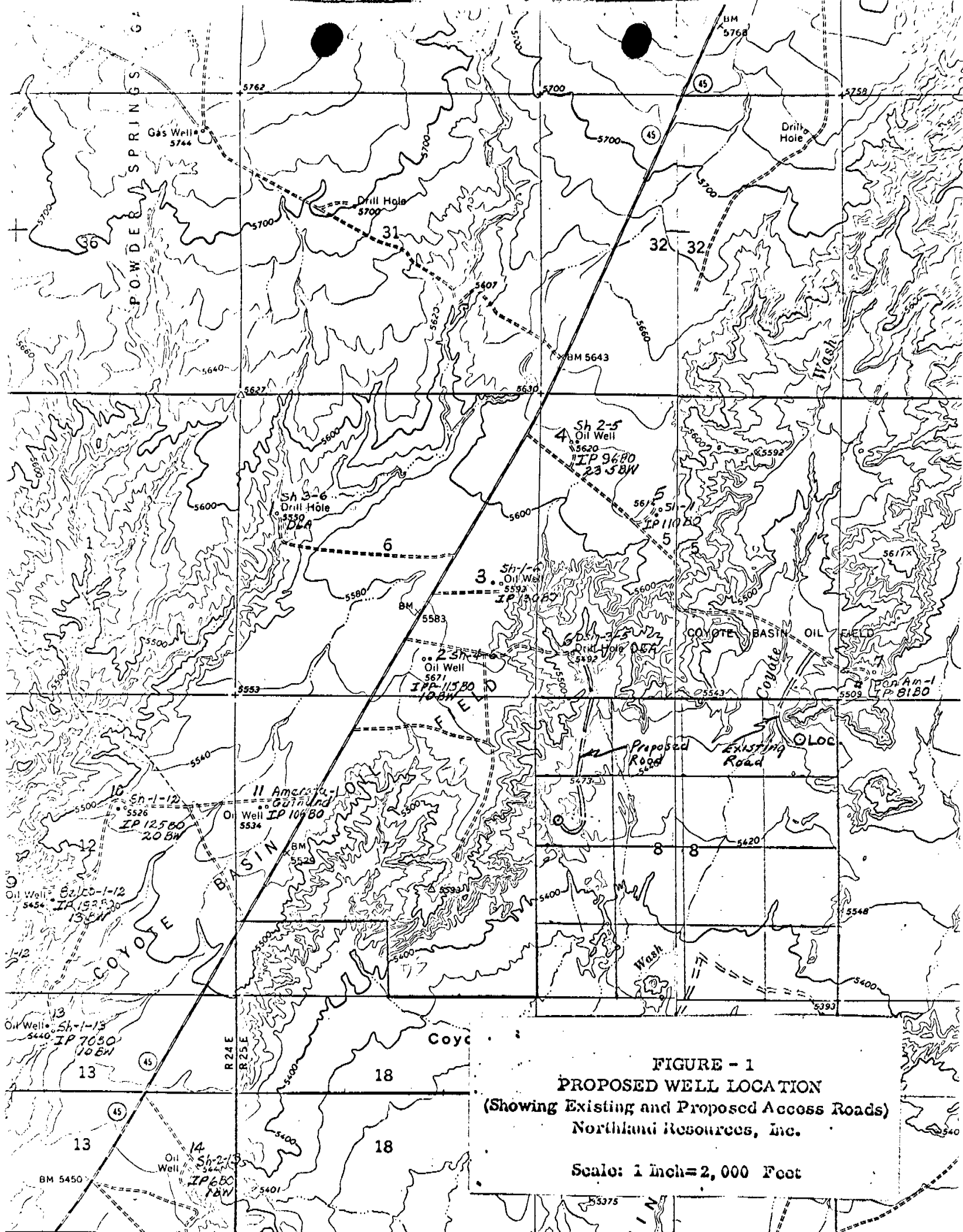
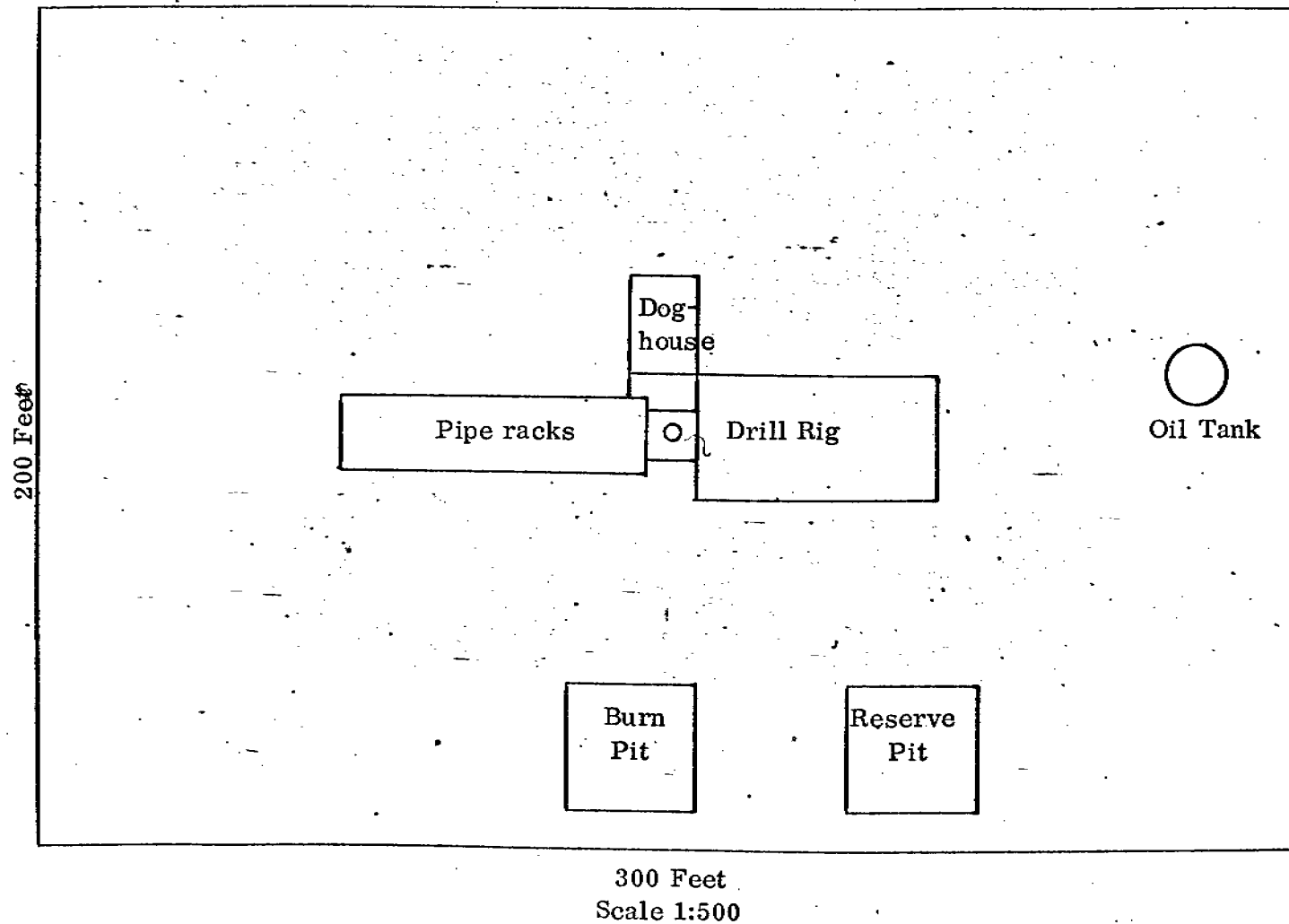


FIGURE - 1
PROPOSED WELL LOCATION
 (Showing Existing and Proposed Access Roads)
 Northland Resources, Inc.

Scale: 1 inch = 2,000 Feet



LOCATION LAYOUT
Figure 2

STANFORD R. MAHONEY
524 Phillips Petroleum Building
Salt Lake City, Utah 84101

May 23, 1972

State of Utah
Dept. of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Re: Northland Resources Co.

Attention: Mr. Paul Burchell
Utah Department of Natural Resources

Dear Paul:

Attached is an Application for Permit to drill for a location 660 feet south of the north line and 660 feet west of the east line, Section 8, T. 8 S., R. 25 E., S. L. M., Uintah County, Utah.

We have made the survey of the actual location, and, in company with Messrs. Gary Bliss and Don Smith, of the Vernal District Office of the Bureau of Land Management, worked out access roads and drilling site, satisfactory to the Bureau of Land Management. The access road is presently existing at this site.

As we have discussed with you, we plan to move in and commence drilling prior to May 31, 1972, and will greatly appreciate your earliest approval in order to permit this to be done. We have a lease expiration on May 31st.

We appreciate your cooperation.

Very truly yours,

Stanford R. Mahoney
Stanford R. Mahoney, Geologist

SRM/dm

*Vernal
Approval
5/25/72
PWB.*

May 26, 1972

Northland Resources Company
Box 830
Rangely, Colorado 81648

Re: Coyote Basin #8-1 & #8-2
Sec. 8, T. 8 S, R. 25 E,
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted as per verbal permission granted by this office May 25, 1972. Further, well no. 8-2 is approved in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to completing this form will be greatly appreciated.

The API numbers assigned to this well is:

#8-1: 43-047-30130
#8-2: 43-047-30131

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

November 30, 1972

Northland Resources Inc.
Box 830
Rangely, Colorado 81648

Re: Coyote Basin #8-1 & #8-2
Sec. 8, T. 8 S, R. 25 E,
Uintah County, Utah

Gentlemen:

Our records indicate that you have not filed a "Monthly Report of Operations" for the months of June thru' November, 1972, on the subject wells.

Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, requires that said report be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey 9-331), "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your cooperation with regard to this request will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SUPERVISING STENOGRAPHER

isd

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-086196
2. NAME OF OPERATOR Northland Resources Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 830 Rangely, Colorado 81648		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Center of the NE 1/4 of Sec. 8		8. FARM OR LEASE NAME Coyote Basin
14. PERMIT NO.		9. WELL NO. 8-1
15. ELEVATIONS (Show whether DP, RT, GK, etc.)		10. FIELD AND POOL, OR WILDCAT Coyote Basin Unit
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE 1/4, Sec. 8, T-8S, R-25E, 31N
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

a are drilling this well. Depth 1248' as of 8:30 A.M. January 5, 1973.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jack Russell

TITLE **Vice President**

DATE **Jan. 5, 1973**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DIVISION OF OIL & GAS CONSERVATION
DEPARTMENT OF NATURAL RESOURCES

PLUGGING PROGRAM

NAME OF COMPANY Northland Resources
WELL NAME Coyote Basin # 8-1 API NO: _____
Sec. 8 Township 8S Range 25E County Uintah

Verbal Approval Given to Plug the Above Referred to Well in the Following Manner:

Total Depth: 4400'

Casing Program:

8 5/8" @ 256'

Base of fresh
water @ 3350'

Formation Tops:

Green River - 1530'
Dinacurti Creek - 1938'
Garden Gulch - 2755'
Douglas Creek - 3585'
Wasatch Im. - 3992'
Wasatch - 4330'

Plugs Set as Follows:

40 sacks @ 4300' - 4150'
30 " @ 3450' - 3300'
30 " @ 1550' - 1450'
30 " @ bottom of surface casing

Date: 1-25-73 USGS Signed: Schier

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Northland Resources Co.						5. LEASE DESIGNATION AND SERIAL NO. U-086196	
3. ADDRESS OF OPERATOR P. O. Box 830 Rangely, Colorado 81648						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Center of the NE$\frac{1}{4}$NE$\frac{1}{4}$ of Sec. 8 At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						DATE ISSUED	
15. DATE SPUDDED 5-31-72						16. DATE T.D. REACHED 1-23-73	
17. DATE COMPL. (Ready to prod.)						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5444 GR	
20. TOTAL DEPTH, MD & TVD 4400		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Borehole Compensated Sonar Log-Gamma Ray & Dual Induction						27. WAS WELL CORED No	
29. CASING RECORD (Report all strings set in well) Laterlog							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8	24 lb.	256	12"	300 Sks 2% CaCl		None	
30. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	TUBING RECORD		
NONE					SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE					NONE		
31. PERFORATION RECORD (Interval, size and number) NONE				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
				NONE			
33.* PRODUCTION							
DATE FIRST PRODUCTION None		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) None				WELL STATUS (Producing or shut-in) Dry	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.				CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.
						WATER—BBL.	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE

Vice President

DATE

2-7-1973

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion) also state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Green River	1530	1938	
Parachute Creek	1938	2755	
Golden Creek	2755	3365	
Golden Creek	3585	3992	
Wasatch Tongue	3992	4330	
Wasatch	4330	4400	4400 T. D.

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH

FEB 9 1973

P-W

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-086196

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Coyote Basin

9. WELL NO.

8-1

10. FIELD AND POOL, OR WILDCAT

Coyote Basin Unit

11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA

NE1/4, Sec. 8, T-8S

R-25E, S.L.M.

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

Northland Resources Co.

3. ADDRESS OF OPERATOR

P. O. Box 830 Rangely, Colorado 81648

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface Center of the NE1/4 of Sec. 8

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5444 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is our intention to abandon the above well as a dry hole.
We will set a 40 sack plug at 4300' to 4150', a 30 sack plug at
3400 to 330', a 30 sack plug at 300 to 200' and set 5 sacks at
surface for marker. We will level pit, clean grounds, etc.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Vice President

DATE 2-7-1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-096196

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Northland Resources Co.

3. ADDRESS OF OPERATOR
P. O. Box 530 Rangely, Colorado 81648

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface **Center of the NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Sec. 8.**

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5444 GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Coyote Basin

9. WELL NO.
8-1

10. FIELD AND POOL, OR WILDCAT
Coyote Basin Unit

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
**NE $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 8, T-8S
R-25E, S.1.M.**

12. COUNTY OR PARISH 13. STATE
Uintah Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well No. 8-1 dry and abandoned. A 40 sack plug was set at 4300' to 4150'; set a 30 sack plug at 3400; set a 30 sack plug at 300' to 200' and set a 5 sack plug at surface and set marker. Levelled pit, cleaned grounds, etc.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Vice President

DATE

Apr. 4, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: